

## Licence interests

### Current exploration, development and production interests

Licence	Fields	Area sq km	Tullow interest	Operator	Other partners
<b>AFRICA</b>					
<b>Angola</b>					
Block 1/06		3,839	50.00%	Tullow	Sonangol P&P, ProdOil, Force Petroleum
<b>Congo (Brazzaville)</b>					
M'Boundi	M'Boundi	146	11.00%	ENI	SNPC, Jabbour
<b>Congo (DRC)</b>					
Block I <sup>1</sup>		3,700	48.50%	Tullow	Heritage, COHYDRO
Block II <sup>1</sup>		2,870	48.50%	Tullow	Heritage, COHYDRO
<b>Côte d'Ivoire</b>					
CI-26 Special Area "E"	Espoir	139	21.33%	CNR	PETROCI
CI-102		865	31.50%	Edison	Kufpec, PETROCI
CI-103		2,603	85.00%	Tullow	PETROCI
CI-105		2,070	22.37%	Al Thani	PETROCI
<b>Equatorial Guinea</b>					
Ceiba	Ceiba	70	14.25%	Hess	GEPetrol
Okume Complex	Okume, Oveng, Ebano, Elon	192	14.25%	Hess	GEPetrol
<b>Gabon</b>					
Avouma	Avouma	52	7.50%	Vaalco	Addax, Sasol, Sojitz, PetroEnergy
Azobe Marin <sup>2</sup>		1,737	60.00%	Tullow	MPDC Gabon
Echira	Echira	76	40.00%	Perenco	
Etame	Etame	49	7.50%	Vaalco	Addax, Sasol, Sojitz, PetroEnergy
Kiarsseny Marin		5,442	47.50%	Tullow	Addax, Sonangol P&P
Limande	Limande	10	40.00%	Perenco	
Niungo	Niungo	96	40.00%	Perenco	
Nziembou		1,027	40.00%	Perenco	
Oba	Oba	44	5.00% <sup>3</sup>	Perenco	AIC Petrofi
Obangue	Obangue	40	3.75% <sup>3</sup>	Addax	AIC Petrofi
Tchatamba Marin	Tchatamba Marin	30	25.00%	Marathon	Oranje Nassau
Tchatamba South	Tchatamba South	40	25.00%	Marathon	Oranje Nassau
Tchatamba West	Tchatamba West	25	25.00%	Marathon	Oranje Nassau
Tsiengui	Tsiengui	26	3.75% <sup>3</sup>	Addax	AIC Petrofi
Turnix	Turnix	18	27.50%	Perenco	
<b>Back-In Rights<sup>4</sup></b>					
Arouwe		4,414	7.50% <sup>5</sup>	Perenco	
Azobe Marin <sup>2</sup>		1,737	5.00% <sup>5</sup>	Tullow	MPDC Gabon
Dussafu Marin		2,780	5.00% <sup>5</sup>	Harvest Natural Resources	Perenco, Premier
Ebouri <sup>6</sup>	Ebouri	15	7.50%	Vaalco	Addax, Sasol, Sojitz, PetroEnergy
Etame Marin		2,972	7.50%	Vaalco	Addax, Sasol, Sojitz, PetroEnergy
Etekamba		773	5.00% <sup>5</sup>	Maurel & Prom	Transworld
Gryphon Marin		9,764	10.00%	Addax	PetroSA
Maghena		631	3.75% <sup>5</sup>	Addax	
Nyanga Mayumbe		2,831	3.75% <sup>5</sup>	Maurel & Prom	
Omoueyi		4,133	7.50% <sup>5</sup>	Maurel & Prom	
Onal <sup>7</sup>	Onal	46	7.50% <sup>5</sup>	Maurel & Prom	

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Licence	Fields	Area sq km	Tullow interest	Operator	Other partners
<b>AFRICA continued</b>					
<b>Ghana</b>					
Shallow Water Tano <sup>8</sup>		86	31.50%	Tullow	Interoil, Al Thani, GNPC, Sabre
Deepwater Tano	Jubilee	1,108	49.95%	Tullow	Kosmos, Anadarko, GNPC, Sabre
West Cape Three Points	Jubilee	1,761	22.90%	Kosmos	Anadarko, GNPC, KG Group, Sabre
Jubilee Field Unit Area <sup>9</sup>	Jubilee		34.70%	Tullow/Kosmos <sup>10</sup>	Anadarko, Sabre, KG Group, GNPC
<b>Liberia</b>					
LB-15		3,400	25.00%	Anadarko	Repsol, Woodside
LB-16		3,225	25.00%	Anadarko	Repsol, Woodside
LB-17		3,150	25.00%	Anadarko	Repsol, Woodside
<b>Madagascar</b>					
Block 3109 <sup>11</sup>		11,050	50.00%	Tullow	Madagascar Oil
Block 3111		9,050	100.00%	Tullow	
<b>Mauritania</b>					
Block 1		3,936	38.00%	Dana	GDF, Roc Oil
Block 2		4,898	83.78%	Tullow	Dana, Roc Oil
PSC – Area A		6,969	24.30%	Petronas	Premier, Kufpec, Roc Oil
Block 3					
Blocks 4 & 5 shallow					
PSC – Area B		8,028	21.60%	Petronas	Premier, Kufpec, Roc Oil
Blocks 4 & 5 deep					
PSC Area B – Chinguetti EEA	Chinguetti	929	19.01%	Petronas	SMH, Premier, Kufpec, Roc Oil
Block 6		4,023	22.42%	Petronas	Roc Oil
Block 7		6,676	16.20%	Dana	Petronas, GDF, Roc Oil
<b>Namibia</b>					
Production Licence 001	Kudu	4,567	70.00%	Tullow	NAMCOR, Itochu
<b>Senegal</b>					
St Louis		4,195	60.00%	Tullow	Dana, Petrosen
<b>Tanzania</b>					
Lindi		7,315	50.00%	Tullow	Aminex
Mtwara		5,045	50.00%	Tullow	Aminex
<b>Uganda</b>					
Block 1	Buffalo-Giraffe	4,285	50.00%	Heritage	
Block 2	Mputa, Kasamene, Waraga	3,900	100.00%	Tullow	
Block 3A	Kingfisher	1,991	50.00%	Heritage	

- Notes
- Awaiting Presidential ratification. The validity of the original award was disputed during 2008, however, Tullow is working closely with the government of Congo (DRC) and continues to be confident of its title to these blocks.
  - Tullow has 'Back-In Rights' on this licence as well as a working interest.
  - Tullow's interest in this licence is held through its 50% holding in Tulipe Oil SA.
  - Back-In Rights: Tullow has the option, in the event of a discovery, to acquire varying interests in these licences.
  - Tullow has the option to acquire an interest in this licence through its 50% holding in Tulipe Oil SA.
  - Tullow is in the process of exercising its option to acquire a 7.5% interest in this field.
  - Tullow is in the process of evaluating the Onal field prior to confirming if it will exercise its option to participate in this field.
  - Tullow is in the process of withdrawing from this licence.
  - A unitisation agreement has been agreed by the partners of the West Cape Three Points and Deepwater Tano licences for the area covering the Jubilee field Phase 1 Development Area.
  - Tullow is the Unit Operator and Kosmos is the Technical Operator for Phase 1 of the Jubilee development.
  - Madagascar Oil has given notice of its intention to withdraw from this licence.

Licence	Blocks	Fields	Area sq km	Tullow interest	Operator	Other partners
<b>EUROPE</b>						
<b>United Kingdom</b>						
<b>CMS Area</b>						
P450	44/21a	Boulton B & F	77	9.50%	ConocoPhillips	GDF
P451	44/22a	Murdoch	121	34.00%	ConocoPhillips	GDF
	44/22b	Boulton H <sup>12</sup> , Watt <sup>12</sup>				
P452	44/23a (part)	Murdoch K <sup>12</sup>	48	6.91%	ConocoPhillips	GDF
P453	44/28b	Ketch	85	100.00%	Tullow	
P516	44/26a	Schooner <sup>13</sup>	99	97.05%	Tullow	GDF
P1006	44/17b	Munro <sup>14</sup>	60	20.00%	GDF	ConocoPhillips
P1058	44/18b		129	22.50%	ConocoPhillips	GDF
	44/23b	Kelvin				
P1139	44/19b		60	22.50%	ConocoPhillips	GDF
P1437	44/13a		192	25.00%	GDF	E.ON, Endeavour
CMS III Unit <sup>15</sup>	44/17a (part)	Boulton H, Hawksley, McAdam, Murdoch K, Watt		14.10%	ConocoPhillips	GDF
	44/17c (part)					
	44/21a (part)					
	44/22a (part)					
	44/22b (part)					
	44/22c (part)					
Munro Unit <sup>15</sup>	44/17b	Munro		15.00%	ConocoPhillips	GDF
	44/17a					
Schooner Unit <sup>15</sup>	44/26a	Schooner		90.35%	Tullow	GDF, Faroe Petroleum
	43/30a					
<b>Thames Area</b>						
P007	49/24aF1 (Excl Gawain)		163	100.00%	Tullow	
	49/24aF1 (Gawain)	Gawain <sup>16</sup>				50.00%
P037	49/28a	Thames, Yare, Bure, Deben, Wensum	90	66.67%	Perenco	Centrica
	49/28b					
P039	49/28a (part)	Thurne		86.96%	Tullow	Centrica
	53/04a	Welland <sup>17</sup>	58	75.00%	Tullow	First Oil, First Oil, Faroe Petroleum
	53/04d	Wissey		62.50%	Tullow	
P060	50/26a	Orwell	27	100.00%	Tullow	
P105	49/29a (part)	Gawain <sup>16</sup>	17	50.00%	Perenco	
P786	53/03c	Horne	8	50.00%	Tullow	Centrica
P852	53/04b	Horne & Wren	17	50.00%	Tullow	Centrica
P1445	48/28c, 52/03a		428	100.00%	Tullow	
	52/04b, 52/05b					
Gawain Unit <sup>15</sup>	49/24F1(part) 49/29a (part)	Gawain		50.00%	Perenco	
Welland Unit <sup>15</sup>	49/29b (part) 53/04a	Welland <sup>18</sup>		33.73%	ExxonMobil	First Oil

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<b>EUROPE continued</b>					
<b>Netherlands</b>					
D9		149	25.00%	Tullow	XTO, GTO, Gas Plus, EBN
E10		401	32.00%	Tullow	XTO, GTO, EBN
E13a		232	50.00%	Tullow	EBN, Gas Plus
E13b		168	16.67%	GDF	Wintershall, EBN
E14		403	32.00%	Tullow	XTO, GTO, EBN
E15c		364	20.00%	Tullow	XTO, GTO, Gas Plus, EBN
E18b		192	32.00%	Tullow	XTO, GTO, EBN
<b>Portugal</b>					
Lavagante		3,089	80.00%	Tullow	Partex, Galp Energia
Santola		3,065	80.00%	Tullow	Partex, Galp Energia
Gamba		2,945	80.00%	Tullow	Partex, Galp Energia
<b>SOUTH ASIA</b>					
<b>Bangladesh</b>					
Block 9	Bangora/Lalmai	1,770	30.00%	Tullow	Niko, Bapex
<b>Pakistan</b>					
Bannu West		1,230	40.00%	Tullow	OGDCL, MGCL, SEL
Block 28		6,200	95.00%	Tullow	OGDCL
Chachar D&PL <sup>19</sup>	Chachar	34	75.00%	Tullow	Govt. Holdings
Kalchas		2,068	30.00%	OGDCL	MGCL
Kohat		1,107	40.00%	OGDCL	MGCL, SEL
Kohlu		2,459	30.00%	OGDCL	MGCL
Sara D&PL	Sara	83	38.18%	Tullow	OGDCL, POL, Attock
Suri D&PL	Suri	24	38.18%	Tullow	OGDCL, POL, Attock,
<b>SOUTH AMERICA</b>					
<b>French Guiana</b>					
Guyane Maritime		35,221	97.50%	Tullow	Northern Petroleum <sup>20</sup>
<b>Guyana</b>					
Georgetown Block <sup>21</sup>		11,100	30.00%	YPF (Repsol)	CGX Resources
<b>Suriname</b>					
Coronie		2,592	40.00% <sup>22</sup>	Paradise Oil	
Uitkijk		757	40.00%	Paradise Oil	

- Notes
12. Refer to CMS III Unit for field interest.
  13. Refer to Schooner Unit for field interest.
  14. Refer to Munro Unit for field interest.
  15. For the UK offshore area, fields that extend across more than one licence area with differing partner interests become part of a unitised area. The interest held in the Unitised Field Area is split amongst the holders of the relevant licences according to their proportional ownership of the field. The unitised areas in which Tullow is involved are listed in addition to the nominal licence holdings.
  16. Refer to Gawain Unit for field interest.
  17. Refer to Welland Unit for field interest.
  18. Production from the Welland Field ceased in 2002.
  19. Tullow has agreed the sale of its interest in this licence to Pakistan Petroleum Ltd. The deal is awaiting completion.
  20. Formal assignment of a 2.5% interest to Northern Petroleum is awaiting completion.
  21. Tullow is still awaiting government approval for its farm-in to this licence.
  22. Tullow will acquire its interests on completion of work programme.